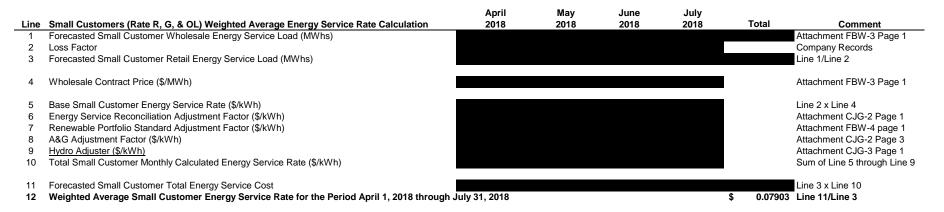
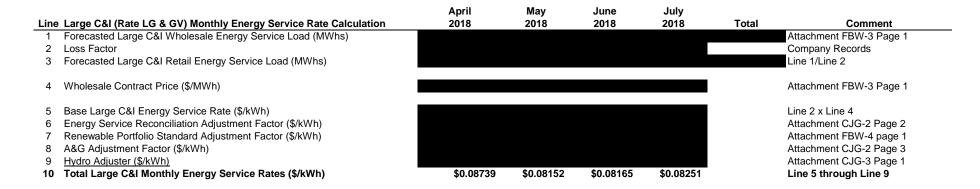
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY ENERGY SERVICE RATE SETTING APRIL 1, 2018 THOUGH JULY 31, 2018 SMALL CUSTOMERS (RATES R, G AND OL)



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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY ENERGY SERVICE RATE SETTING APRIL 1, 2018 THOUGH JULY 31, 2018 LARGE CUSTOMERS (RATES LG AND GV)



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION SMALL CUSTOMERS (RATES R, G, AND OL) (\$ in 000's)

| Line | Description | Balance 3/31/2017 | A | ctual pril 017 | ctual May 2017 | Actual June 2017 | ctual July 2017 | Α | Actual august 2017 | Se | Actual ptember 2017 | Oc | ctual ctober 2017 | No | Actual ovember 2017 | Dec | ctual cember 2017 | Jai | ctual nuary 1018 | Feb | ecast oruary 018 | N | recast March 2018 | Total |
|----------|---|----------------------|----|----------------------|----------------------|------------------------|-----------------------|----|--------------------------|----|---------------------------|----|-------------------------|----|---------------------------|-----|-------------------------|-----|------------------------|-----|------------------------|----|-------------------------|---------|
| 1 | Energy Service Revenues | | \$ | - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - |
| | Energy Expense RPS Expense | | \$ | - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - |
| 4 | A&G Expense | | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | - |
| | Hydro Adjuster Expense | | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | |
| 6 | Total Energy Service Expense | | \$ | - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - |
| 7 | Monthly (Over)/Under Recovery | | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | - |
| 8 | Beginning Monthly Balance | | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | |
| 9 | Ending Monthly Balance | | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | |
| 10 11 | Average Monthly Balance Carrying Charge (Prime Rate) | | \$ | 0.38% | \$ 0.38% | \$ - 0.38% | \$ - 0.38% | \$ | - 0.38% | \$ | 0.38% | \$ | 0.38% | \$ | - 0.38% | \$ | 0.38% | \$ | - 0.38% | \$ | - 0.38% | \$ | 0.38% | |
| 12 | Monthly Carrying Charge | | \$ | - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ |
| 13 | (Over)/Under Recovery plus Carrying Charge | | | | | | | | | | | | | | | | | | | | | | | \$ - |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION LARGE CUSTOMERS (RATES GV AND LG) (\$ in 000's)

| Line | Description | Balance 3/31/2017 | ctual April 2017 | Actual May 2017 | Actual June 2017 | ctual July 2017 | Α | octual ugust 2017 | Sep | ctual tember 2017 | 00 | ctual ctober 2017 | Nov | octual vember 2017 | Dec | ctual cember 2017 | Ja | ctual nuary 2018 | Fel | recast bruary 2018 | N | recast Iarch 2018 | Total |
|------|-------------------------------|----------------------|------------------------|-----------------------|------------------------|-----------------------|----|-------------------------|-----|-------------------------|----|-------------------------|-----|--------------------------|-----|-------------------------|----|------------------------|-----|--------------------------|----|-------------------------|---------|
| 1 | Energy Service Revenues | | \$ - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - |
| 2 | Energy Expense | | \$ _ | \$ _ | \$ _ | \$ _ | \$ | _ | \$ | _ | \$ | _ | \$ | _ | \$ | _ | \$ | _ | \$ | _ | \$ | - | \$ _ |
| | RPS Expense | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | - |
| | A&G Expense | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | - |
| 5 | Hydro Adjuster Expense | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | - |
| 6 | Total Energy Service Expense | | \$ - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - |
| 7 | Monthly (Over)/Under Recovery | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | - |
| 8 | Beginning Monthly Balance | | _ | - | _ | _ | | _ | | _ | | _ | | _ | | - | | _ | | _ | | - | |
| 9 | Ending Monthly Balance | | - | - | - | - | | - | | - | | - | | - | | - | | - | | - | | - | |
| 10 | Average Monthly Balance | | \$ - | \$ - | \$ - | \$ - | \$ | | \$ | _ | \$ | - | \$ | _ | \$ | - | \$ | - | \$ | - | \$ | - | |
| 11 | Carrying Charge (Prime Rate) | | 0.38% | 0.38% | 0.38% | 0.38% | | 0.38% | | 0.38% | | 0.38% | | 0.38% | | 0.38% | | 0.38% |) | 0.38% | | 0.38% | |
| 12 | Monthly Carrying Charge | | \$ - | \$ - | \$ - | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - |

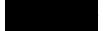
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES (\$ in 000's)

| Line | Description | April 2018 | May 2018 | June 2018 | July 2018 | Total |
|------|---------------------------------|---------------|-------------|--------------|--------------|---------------|
| 1 | Internal Company Administrative | \$ 14.5 | \$ 14.5 | \$ 14.5 | \$ 14.5 | \$ 57.9 |
| 2 | Bad Debt Expense | 309.0 | 309.0 | 309.0 | 309.0 | 1,235.9 |
| 3 | PUC Assessment | 8.0 | 8.0 | 8.0 | 0.8 | 3.3 |
| 4 | Other | - | - | - | - | - |
| 5 | Total A&G Expenses | \$ 324.3 | \$ 324.3 | \$ 324.3 | \$ 324.3 | \$ 1,297.1 |

6 Forecasted Energy Service Sales

7 A&G Adjustment Factor (\$/kWh)



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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY ENERGY SERVICE RATE HYDRO ADJUSTER CALCULATION APRIL 1, 2018 THROUGH JULY 31, 2018 (Dollars in 000s)

Summary of Forecasted Hydro Costs & Revenues

| Line | April 2018 through July 2018 | Tota | al Costs | Reference |
|------|---|------|----------|--------------------------|
| 1 | Hydro O&M, depreciation & taxes | | 4,803 | Attachment CJG-3, page 2 |
| 2 | Return on rate base | | 1,507 | Attachment CJG-3, page 2 |
| 3 | Energy Sales | | (3,704) | Attachment CJG-3, page 2 |
| 4 | ISO-NE ancillary | | 39 | Attachment CJG-3, page 2 |
| 5 | Capacity Revenues | | (1,813) | Attachment CJG-3, page 2 |
| 6 | Total Forecasted Hydro Costs / (Revenues) | \$ | 832 | |
| 7 | Forecasted Retail MWh Sales | | | Attachment CJG-3, page 2 |
| 8 | Forecasted Hydro Adjuster (\$/kWh) | | | |

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY ENERGY SERVICE RATE HYDRO ADJUSTER CALCULATION APRIL 1, 2018 THROUGH JULY 31, 2018 (Dollars in 000s)

57872

| | April 2018 | May 2018 | June 2018 | July 2018 | | |
|-------------------------------|---------------|-------------|--------------|--------------|---------|-------------------|
| Line Hydro Fleet Cost | Estimate | Estimate | Estimate | Estimate | Total | Reference |
| 1 Hydro, depreciation & taxes | 824 | 1,295 | 1,230 | 1,454 | 4,803 | CJG-3, P4, Line 6 |
| 2 Return on rate base | 376 | 378 | 377 | 377 | 1,507 | CJG-3, P5, Line 8 |
| 3 Energy Sales | (1,231) | (978) | (765) | (730) | (3,704) | CJG-3, P3, Line 2 |
| 4 ISO-NE ancillary | 12 | 11 | 9 | 7 | 39 | CJG-3, P3, Line 3 |
| 5 Capacity | (421) | (420) | (486) | (485) | (1,813) | CJG-3, P3, Line 4 |
| 6 Total Hydro Costs/Revenues | \$ (441) | \$ 285 | \$ 364 | \$ 623 \$ | 832 | |

7 Forecasted Retail MWh Sales

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY ENERGY SERVICE RATE HYDRO ADJUSTER CALCULATION APRIL 1, 2018 THROUGH JULY 31, 2018 HYDRO GENERATION (MWh) and EXPENSE (\$000)

| Line | Description | April 2018 | May 2018 | June 2018 | July 2018 | Total |
|------|---------------------------------|---------------|---------------|------------------|--------------|---------------|
| 1 | Hydro Energy Sales (MWh) | 39,653 | 37,217 | 29,528 | 22,952 | 129,349 |
| 2 | Hydro Energy Revenues | \$ (1,231) | \$ (978) | \$ (765) \$ | (730) | \$ (3,704) |
| 3 | ISO-NE Ancillary | 12 | 11 | 9 | 7 | 39 |
| 4 | Capacity Revenues | (421) | (420) | (486) | (485) | (1,813) |
| 5 | Net Energy (Revenues) / Expense | \$ (1,641) | \$ (1,387) | \$ (1,242) \$ | (1,208) | \$ (5,478) |

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY ENERGY SERVICE RATE HYDRO ADJUSTER CALCULATION APRIL 1, 2018 THROUGH JULY 31, 2018 HYDRO O&M, DEPRECIATION & TAXES DETAIL (Dollars in 000s)

| Line | Hydro O&M, Depr. & Taxes | 2 | April 2018 timate | ļ | May 2018 Estimate | ļ | June 2018 Estimate | July 2018 Estimate | Total |
|------|---------------------------------------|----|-------------------------|----|-------------------------|----|--------------------------|--------------------------|-------------|
| 1 | Hydro Operation & Maintenance Cost | \$ | 481 | \$ | 940 | \$ | 877 | \$ 1,093 | \$ 3,390 |
| 2 | Hydro Depreciation Cost | | 73 | | 73 | | 73 | 73 | 292 |
| 3 | Hydro Property Taxes | | 259 | | 259 | | 259 | 259 | 1,034 |
| 4 | Hydro Payroll and Other Taxes | | 9 | | 21 | | 19 | 27 | 76 |
| 5 | Amort. of Asset Retirement Obligation | | 2 | | 2 | | 2 | 2 | 10 |
| 6 | Total Hydro O&M, Depr. and Taxes | \$ | 824 | \$ | 1,295 | \$ | 1,230 | \$ 1,454 | \$ 4,803 |

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY ENERGY SERVICE RATE HYDRO ADJUSTER CALCULATION APRIL 1, 2018 THROUGH JULY 31, 2018 HYDRO RETURN ON RATE BASE

(Dollars in 000s)

| | | | April 2018 | May 2018 | June 2018 | July 2018 | Total |
|-----|---|----|---------------|-------------|--------------|--------------|----------|
| Lin | e Return on Rate Base | E | stimate | Estimate | Estimate | Estimate | |
| 1 | Hydro Net Plant | | 53,270 | 53,554 | 54,021 | 54,465 | |
| 2 | Working Capital Allow. (45 days of O&M) | | 1,052 | 1,052 | 1,052 | 1,052 | |
| 3 | Mat'ls and Supplies | | 306 | 306 | 306 | 306 | |
| 4 | Deferred Taxes | | (7,940) | (7,745) | (8,807) | (8,679) | |
| 5 | Total Rate Base (L1 thru L4) | | 46,688 | 47,168 | 46,572 | 47,145 | |
| 6 | Average Rate Base (prev + curr month) | | 46,696 | 46,928 | 46,870 | 46,858 | |
| 7 | x Return | | 0.8046% | 0.8046% | 0.8046% | 0.8046% | |
| 8 | Return (L6 x L7) | \$ | 376 | \$ 378 | \$ 377 | \$ 377 | \$ 1,507 |